County of Riverside Climate Action Plan

Errata

Introduction

Changes made to General Plan Amendment (GPA) No. 960's Climate Action Plan after the close of the February 2015 recirculation of Draft Environmental Impact Report No. 521 are noted below. The changes to the Climate Action Plan do not affect the overall policies and conclusions of the GPA No. 960 (or Draft EIR 521), and instead represent changes to the Climate Action Plan that provide clarification, amplification and/or "insignificant modifications" as needed as a result of public comments on the Climate Action Plan, or due to additional information received during the public review period. These clarifications and corrections do not warrant recirculation pursuant to CEQA Guidelines §15088.5. As set forth further below and elaborated upon in the respective Response to Comments, none of the Errata to the Climate Action Plan below reflect a new significant environmental impact, a "substantial increase" in the severity of an environmental impact for which mitigation is not proposed, or a new feasible alternative or mitigation measure that would clearly lessen significant environmental impacts but is not adopted, nor do the Errata reflect a "fundamentally flawed" or "conclusory" Draft EIR.

In order to clearly display all of the changes that have been made during the General Plan Update Process, text has been formatted to show changes made in each step of the process. This includes:

- Black Text: General Plan text prior to GPA No. 960 is noted in black text.
- <u>Red Text</u>: Textual changes proposed as part of the May 2014 previously circulated document are shown in red text.
- <u>Blue Text</u>: Textual changes made to the documents after the May 2014 circulation are shown in blue text.
- <u>Green Text</u>: Textual changes made to the documents after the February 2015 recirculation are shown in green text.

The color coding of the edits allows the reader to distinguish more clearly between the original General Plan text, the previously proposed May 2014 revisions (red), the February 2015 proposed revisions to GPA No. 960, Draft EIR No. 521 and the Climate Action Plan (blue), and the proposed revisions from the February 2015 recirculation (green). Added or modified text is shown by italicizing (*example*) while deleted text is shown by striking (*example*).

The revisions incorporated into the Climate Action Plan as a result of the February 2015 recirculation are described below.

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CLIMATE ACTION PLAN (CAP)

Pages 8-9 and 15-16, CEQA Thresholds and Screening Tables

Note: The following footnote has been added to Screening Table Measures E2.A.1, E2.A.2, E6.A.1, and E6.A.2:

¹The term total power refers to the actual, expected output from the facility implemented and not the potential capacity of facility.

APPENDIX F: GREENHOUSE GAS EMISSIONS SCREENING TABLES

Cover Page

May 2011 March 2015

Page 1, Below "Introduction"

The County of Riverside Climate Action Plan (CAP) includes reducing 4,288,863 Metric Tons of Carbon Dioxide Equivalents (MTCO2e) per year from new development by 2020 as compared to the 2020 unmitigated conditions.

Mitigation of GHG emissions impacts during the development review process of projects provides one cost effective way of implementing the GHG reduction strategies for reducing community-wide emissions associated with new development. The development review process procedures for evaluating GHG impacts and determining significance for CEQA purposes will be streamlined by (1) applying an emissions level that is determined to be less than significant for small projects, and (2) utilizing Screening Tables to mitigate project GHG emissions that exceed the threshold level. Projects will have the option of preparing a project-specific technical analysis to quantify and mitigate GHG emissions. A threshold level above 3,000 MTCO2e per year will be used to identify projects that require the use of Screening Tables or a project-specific technical analysis to quantify and mitigate project emissions.

Page 2, First Paragraph below "Statewide or Regional Thresholds of Significance"

There are currently no published statewide or regional thresholds of significance for measuring the impact of GHG emissions generated by a proposed project. CEQA Guidelines §15064.7 indicates only that, "each public agency is encouraged to develop and publish thresholds of significance that the agency uses in the determination of the significance of environmental effects." The County of Riverside CAP addresses cumulative GHG emissions, has a reduction target that reduces the cumulative GHG impacts to less than significant, has a set of reduction measures that achieves the reduction target and provides an implementation plan to implement the reduction measures. This document provides guidance in how to address GHG emissions in CEQA analysis and determine the significance of project generated GHG emissions.

Page 2, First Paragraph below "Methodology Overview"

An individual project cannot generate enough GHG emissions to influence global climate change. The project participates in this potential impact by its incremental contribution combined with the cumulative increase of all other sources of GHGs, which when taken together may have a significant impact on global climate change. To address the State's requirement to reduce GHG emissions, the County prepared the Technical Report *CAP* with the target of reducing GHG emissions within the unincorporated County by 15% below 2008 levels by the year 2020. The County's target is consistent with the AB 32 target and ensures that the County is providing GHG reductions locally that will complement the State and international efforts of stabilizing climate change.

Because the County's CAP addresses GHG emissions reduction in concert with AB 32 and international efforts to address global climate change and includes specific local requirements that will substantially lessen the cumulative problem compliance with the CAP fulfills the description of mitigation found in CEQA Guidelines \$15130(a)(3) and \$15183.5.

No single project has the ability to generate GHG emissions in sufficient quantities to change the global climate. Rather, it is the incremental contribution of all past, present, and future projects that when combined with all other anthropogenic sources of GHG emissions globally generates climate change impacts. Because GHG emissions are only important in the context of cumulative emissions, the focus of the analysis is on answering the question of whether incremental contributions of GHGs are a cumulatively considerable contribution to climate change impacts. The CAP includes a set of mitigation measures designed to substantially lessen cumulative impacts associated with GHG emissions as described in CEQA Guidelines $\S15130(a)(3)$, in determining if a project's effects will result in significant impacts. The CAP has the following components that fulfill cumulative mitigation for GHG emissions:

- 1. The CAP provides a community-wide GHG emissions reduction target that will substantially lessen the cumulative impact;
- 2. The CAP provides measures that new development projects to follow to meet the County's reduction target and substantially lessen the cumulative impact;
- 3. The CAP provides a set of GHG emission inventories that provides quantitative facts and analysis of how the measures within the CAP meet the reduction target that substantially lessens the cumulative impact:
- 4. The CAP provides an implementation, monitoring and update program to insure that the reduction target is met.

The CAP satisfies the first condition by adopting a target of reducing GHG emissions down to 15 percent below existing levels within the County of Riverside by 2020. This reduction target is compliant with AB 32; the AB 32 Climate Change Scoping Plan states: "In recognition of the critical role local governments will play in the successful implementation of AB 32, ARB recommended a greenhouse gas reduction goal for local governments of 15 percent below today's levels by 2020 to ensure that their municipal and community-wide emissions match the State's reduction target" (Scoping Plan page ES-5, CARB, December 2008). In this way, the City is teaming with the State's efforts to reduce GHG emissions globally and substantially lessen the cumulative problem.

The CAP satisfies the second condition through the implementation of the reduction measures for new development. This document supplies the specific criteria that new development must follow to ensure that the reduction measures associated with new development are implemented and the reduction target is met.

The CAP satisfies the third criteria by providing a set of community-wide GHG emissions inventories for existing conditions, for future 2020 GHG emissions that are anticipated without the reduction measures (Business As Usual; BAU), and reduced levels of 2020 GHG emissions which demonstrates how the implementation of reduction measures achieves the reduction target (15 percent below existing GHG emission levels by 2020).

The CAP satisfies the fourth criteria through the implementation and monitoring program described in detail in Chapter 7 of the CAP.

Because the County's Technical Report addresses GHG emissions reduction, the Report is in concert with AB 32 and international efforts to address global climate change. The Technical Report includes specific local requirements that will substantially lessen the cumulative contribution attributed to activities under the County's land use control. Compliance with the Report fulfills the approach found in CEQA Guidelines §15130(a)(3) for determining whether a project's contribution is cumulatively considerable.

Because GHG emissions are only important in the context of cumulative emissions, the focus of the analysis is on answering the question of whether incremental contributions of GHGs are a cumulatively considerable contribution to climate change impacts. The GHG Technical Report, in determining if the Project's effects will result in significant impacts, includes a set of implementation measures designed to substantially lessen cumulative impacts associated with GHG emissions as described in CEQA Guidelines §15130(a)(3). The Technical Report has the following components that fulfill mitigation for cumulative GHG emissions:

- The Report provides a countywide GHG emissions reduction target that will substantially lessen the cumulative problem;
- The Report provides Implementation Measures that new development projects must follow to meet the County's reduction target and substantially lessen the cumulative impact; and
- The Report provides a set of GHG emission inventories that provides quantitative facts and analysis of how the County implementation measures combined with the State reduction strategies reduce emissions to the reduction target that substantially lessens the cumulative impact.

The Technical Report satisfies the first condition because it includes a reduction target of reducing GHG emissions down to 15% below existing levels within the unincorporated County by 2020. This reduction target is compliant with AB 32. The AB 32 Climate Change Scoping Plan states: "In recognition of the critical role local governments will play in the successful implementation of AB 32, ARB recommended a greenhouse gas reduction goal for local governments of 15 percent below today's levels by 2020 to ensure that their municipal and community-wide emissions match the State's reduction target, which also coincides with the reduction targets of the Kyoto Protocol. In this way, the County is teaming with the State and international efforts to reduce GHG emissions globally and substantially lessen the cumulative problem.

The Technical Report satisfies the second condition through the implementation measures for new development. This document supplies the specific criteria for new development to follow to insure that the implementation measures associated with new development are applied and the reduction target is met.

The Technical Report satisfies the third criteria by providing a set of countywide GHG emissions inventories for existing conditions, for future 2020 GHG emissions that are anticipated without the reduction measures (Business As Usual; BAU), and reduced levels of 2020 GHG emissions that will result from the implementation of the reduction measures. Finally, the reduced 2020 GHG emissions inventory quantitatively demonstrates that implementation of the reduction measures achieves the reduction target (15% below existing GHG emission levels by 2020). These Countywide GHG emission inventories are found in Appendix A of the Technical Report.

3,000 MT CO2e Emission Level

The County determined the size of development that is too small to be able to provide the level of GHG emission reductions expected from the Screening Tables or alternate emission analysis method. To do this the City determined the GHG emission amount allowed by a project such that 90 percent of the emissions on average from all projects would exceed that level and be "captured" by the Screening Table or alternate emission analysis method.

In determining this level of emissions the County used the database of projects kept by the Governor's Office of Planning and Research (OPR). That database contained 798 projects, 60 of which were extremely large General Plan Updates, Master Plans, or Specific Plan Projects. The 60 very large projects were removed from the database in order not to skew the emissions value, leaving a net of 738 projects. In addition, 27 projects were found to be outliers that would skew the emission value to high, leaving 711 as the sample population to use in determining the 90th percentile capture rate.

The analysis of the 738 projects within the sample population combined commercial, residential, and mixed use projects. Also note that the sample of projects included warehousing and other industrial land uses but did not include industrial processes (i.e. oil refineries, heavy manufacturing, electric generating stations, mining operations, etc.). Emissions from each of these projects were calculated by SCAQMD to provide a consistent method of emissions calculations across the sample population further reducing potential errors in the statistical analysis. In calculating the emissions from projects within the sample population, construction period GHG emissions were amortized over 30-years (the average economic life of a development project).

This analysis determined that the 90th percentile ranged from 2,983 MT to 3,143 MT CO2e per year. The 3,000 MT CO2e per year value is the low end value within that range rounded to the nearest hundred tons of emissions and is used in defining small projects that are considered less than significant and do not need to use the Screening Tables or alternative GHG mitigation analysis described below.

The 3,000 MT CO2e per year value is used in defining small projects that, when combined with the modest efficiency measures shown in the bullet points below are considered less than significant and do not need to use the Screening Tables or alternative GHG mitigation analysis described below. The efficiency measures required of small projects are summarized below:

- Energy efficiency of at least five percent greater than 2010 Title 24 requirements, and
- Water conservation measures that matches the California Green Building Code in effect as of January 2011.

Projects that Exceed 3,000 MT CO2e Emission Level

Page 4, First Paragraph below "Methodology for the Calculation of GHG Emissions"

Analysis of development projects exceeding the 3,000 MT CO_{2e} emissions level can either be done through emissions calculations or by using the screening tables beginning on Page $\frac{67}{2}$.

Page 4, Sixth Paragraph below "Methodology for the Calculation of GHG Emissions"

Analysis of development projects not using the screening tables should use the latest version of the California Emissions Estimator Model (CalEEMod). Two modeling runs should be completed. The first modeling run calculates GHG emissions at 2011 levels of efficiency using energy efficiency standards (Title 24) and the California Air Resources Board (CARB) on road vehicle emissions factors (EMFAC2012) set at 2011. A second modeling run is requires that calculates GHG emissions at Project buildout year levels of efficiency and includes Project design features and/ or mitigation measures to reduce GHG emissions such that the levels of efficiency result in a 25% reduction of GHG emissions compared to the model run using 2011 levels of efficiency.

For analysis of development projects using the screening tables, please refer to the process described on page 67.

		Assigned Point	
Feature	Description	Values	Project Points
Implementation N	leasure IM RE1: Energy Efficiency for New Residential		
E1.A Building Env	velope		
E1.A.1 Insulation	Title 24 standard (required) Baseline standard (walls R-13:, roof/attic: R-30)	0 points	
	Modestly Enhanced Insulation (walls R-13:, roof/attic: R-38)(5% > Title 24)	12 point	
	Enhanced Insulation (rigid wall insulation R-13, roof/attic: R-38) (15%> Title 24)	3 15 points	
	Greatly Enhanced Insulation (spray foam wall insulated walls R-15 or higher, roof/attic	5 18 points	
	R-38 or higher) (20%> Title 24)		
E1.A.2 Windows	Title 24Baseline standard (0.57 U-factor, 0.4 solar heat gain coefficient	0 points	
	(SHGC) required)		
	Modestly Enhanced Window-Insulation-(0.4 U-Factor, 0.32 SHGC) 5% > Title 24)	1-6 point	
	Enhanced Window-Insulation (0.32 U-Factor, 0.25 SHGC) (15%> Title 24)	3-7 points	
	Greatly Enhanced Window (0.28 or less U-Factor, 0.22 or less SHGC) Insulation (20%>	5-9 points	
	Title 24)		
E1.A.3 Doors	Title 24 standard (required)	0 points	
Cool Roofs	Modest Cool Roof (CRC Rated 0.15 aged solar reflectance, 0.75 thermal emittance)-ly	10 points	
	Enhanced Insulation (5% > Title 24)	3 12 points	
	Enhanced Cool Roof(CRRC Rated 0.2 aged solar reflectance, 0.75 thermal emittance)	14 5 -points	

Pages 6-12, Table 1: Screening Table for GHG Implementation Measures for Residential Development

Feature	Description	Assigned Point Values	Proiect Points
	Greatly Enhanced Cool Roof (CRRC Rated 0.35 aged solar reflectance, 0.75 thermal		
	emittance) Enhanced Insulation (15%> Title 24) Greatly Enhanced Insulation (20%>		
	Title 24)		
E1.A.4 Air	Minimizing leaks in the building envelope is as important as the insulation properties of		
Infiltration	the building. Insulation does not work effectively if there is excess air leakage.		
	Air barrier applied to exterior walls, calking, and visual inspection such as the HERS	10 Points	
	Verified Quality Insulation Installation (QII or equivalent)		
	Blower Door HERS Verified Envelope Leakage or equivalent	8 Points	
	Title 24 standard (required)	0 points	
	Modest Building Envelope Leakage (5% > Title 24)	1 Point3 points	
	Reduced Building Envelope Leakage (15%> Title 24)	5 points	
	Minimum Building Envelope Leakage (20% > Litle 24)		
E1.A.5 Inermal	I nermai storage is a design characteristic that helps keep a constant temperature in		
Storage of	the building. Common thermal storage devices include strategically placed water filled		
Building	Countris, water storage tanks, and thick masoning waits.	2. 2 nainta	
	Modest memorial Mass (10% of 1000 of 10% of walls, 12 of more thick exposed	⇒ z points	
	wood or other inculating materials) Thermal storage designed to reduce beating/cooling		
	by 5 ⁰ E within the huilding		
	Enhanced Thermal Mass (20% of floor or 20% of walls: 12" or more thick exposed	6 points	
	concrete or masonry. No permanently installed floor covering such as carpet. linoleum	o pointo	
	wood or other insulating materials) Thermal storage to reduce beating/cooling by 10 ⁰ E		
	within the building		
E1.B Indoor Space	e Efficiencies		<u>. </u>
E1.B.1 Heating/	Minimum Duct Insulation (R-4.2 required)	0 points	
Cooling	Modest Duct insulation (R-6)	7 points	
Distribution	Enhanced Duct Insulation (R-8)	8 points	
System	Distribution loss reduction with inspection (HERS Verified Duct Leakage or equivalent)	12 points	
	Title 24 standard (required)	0 points	
	Modest Distribution Losses (5% > Title 24)	1 point	
	Reduced Distribution Losses (15%> Title 24)	3 points	
	Greatly Reduced Distribution Losses (15%> Title 24)	5 points	
E1.B.2 Space	Baseline VAC Efficiency (SEER 13/60% AFUE or 7.7 HSPF)	0 points	
Heating/ Cooling	Improved Efficiency HVAC (SEER 14/65% AFUE or 8 HSPF)	4 points	
Equipment	High Efficiency HVAC (SEER 15/72% AFUE or 8.5 HSPF)	7 points	
	Very High Efficiency HVAC (SEER 16/80% AFUE or 9 HSPF)	9 points	
	$\frac{1100 24 \text{ Statuard (required)}}{500 \times 100}$	1 points	
	High Efficiency HBAC (15% \times Title 24)	3 points	
	Very High Efficiency HBAC (20%> Title 24)	5 points	
F1 B 3 Water	Baseline Efficiency (0.57 Energy Eactor)	0 points	
Heaters	Title 24 standard (required)	0 points	
	Improved Efficiency Water Heater (0.675 Energy Eactor)	12 points	
	Efficiency Water Heater (Energy Star conventional_that is 5% > Title 24)	1 point	
	High Efficiency Water Heater (0.72 Energy Eactor)	15 points	
	High Efficiency Water Heater (Conventional water heater that is 15%> Title 24)	3 points	
	Very High Efficiency Water Heater (0.92 Energy Eactor)	18 points	
	High Efficiency Water Heater (Conventional water heater that is 20%> Title 24)	5 points	
	Solar Pre-heat System (0.2 Net Solar Fraction)	4 noints	
	Enhanced Solar Pre-heat System (0.35 Net Solar Fraction)	8 points	
	Solar Water Heating System	7 points	
E1.B.4	Daylighting is the ability of each room within the building to provide outside light during		[
Daylighting	the day reducing the need for artificial lighting during daylight hours.		
	All peripheral rooms within the living space have at least one window (required)	0 points	
	All rooms within the living space have daylight (through use of windows, solar tubes,	1 points	
	skylights, etc.)		
	All rooms within the living space have daylight (through use of windows, solar tubes,		
	skylights, etc.) such that each room has at least 800 lumens of light during a sunny day		
	All rooms daylighted to at least 1,000 lumens	3 2 points	

		Assigned Point	
Feature	Description	Values	Project Points
E1.B.5 Artificial	Title 24Baseline standard (required)	0 points	-
Lighting	Efficient Lights (25% of in-unit fixtures considered high efficacy. High efficacy is defined		
	as 40 lumens/watt for 15 watt or less fixtures; 50 lumens/watt for 15-40 watt fixtures,	4 8 point	
	60 lumens/watt for fixtures >40watt)	3 10 points	
	High Efficiency Lights (50% of in-unit fixtures are high efficacy)	5 12 points	
	Very High Efficiency Lights (100% of in-unit fixtures are high efficacy)-Efficient Lights		
	(5% > Title 24)High Efficiency Lights (LED, etc. 15%> Title 24)		
	Very High Efficiency Lights (LED, etc. 20%> Title 24)		
E1.B.6	Energy Star Refrigerator (new)	0 points	
Appliances	Energy Star Dish Washer (new)	1 point	
	Energy Star Washing Machine (new) Title 24 standard (required)	3 1 points	
	Efficient Appliances (5% > Title 21)	5 1 points	
	High Efficiency Energy Star Appliances (15%> Title 24)		
	Very High Efficiency Appliances (20%> Title 24)		
E1.C Miscellaneo	us Residential Building Efficiencies		
E1.C.1 Building	North/South alignment of building or other building placement such that the orientation	3-5 points	
Placement	of the buildings optimizes natural heating, cooling, and lighting.		
E1.C2 Shading	At least 90% OF south facing glazing will be shaded by vegetation or overhangs on	4 Points	
	June 21st.		
E1.C3 Energy	EPA Energy Star for Homes (version 3 or above)	25 points	
Star Homes			
E1.C. 42	Provide point values based upon energy efficiency modeling of the Project. Note that	TBD	
Independent	engineering data will be required documenting the energy efficiency and point values		
Energy Efficiency	based upon the proven efficiency beyond Title 24 Energy Efficiency Standards.		
		755	
E1.C.53-Other	I his allows innovation by the applicant to provide design features that increases the	IBD	
	energy enciency of the project not provided in the table. Note that engineering data		
	will be required documenting the energy enciency of innovative designs and point		
	Standarda		
E1 C 64 Existing	The applicant may wish to provide operaty officiency retrafit projects to existing	חפד	
Posidential	residential dwelling units to further the point value of their projects to existing	IDU	
Retrofits	residential dwelling units within the unincorporated County is a key reduction measure		
T C II O III S	that is needed to reach the reduction goal. The notential for an applicant to take		
	advantage of this program will be decided on a case by case basis and must have the		
	approval of the Riverside County Planning Department. The decision to allow		
	applicants to ability to participate in this program will be evaluated based upon, but not		
	limited to the following:		
	Will the energy efficiency retrofit project benefit low income or disadvantaged		
	residents?		
	Does the energy efficiency retrofit project provide co-benefits important to the County?		
	Point value will be determined based upon engineering and design criteria of the		
	energy efficiency retrofit project.		
Implementation M	easure IM E2: New Home Renewable Energy		
E2.A.1	Solar Photovoltaic panels installed on individual homes or in collective neighborhood		
Photovoltaic	arrangements such that the total power ¹ provided augments:		
	Solar Ready Homes (sturdy roof and electric hookups)	2 points	
	10 percent of the power needs of the project	4-10 points	
	20 percent of the power needs of the project	6-15 points	
	30 percent of the power needs of the project	8-20 points	
	40 percent of the power needs of the project	10-28 points	
	50 percent of the power needs of the project	12 35 points	
	60 percent of the power needs of the project	14-38 points	
	70 percent of the power needs of the project	16-42 points	
	80 percent of the power needs of the project	18 46 points	
	90 percent of the power needs of the project	20-52 points	

¹ The term total power refers to the actual, expected output from the facility implemented and not the potential capacity of

facility.

		Assigned Point	
Feature	Description	Values	Project Points
	100 percent of the power needs of the project	22-58 points	
E2.A.2 Wind	Some areas of the County lend themselves to wind turbine applications. Analysis of		
turbines	the areas capability to support wind turbines should be evaluated prior to choosing this		
	feature. Individual wind turbines at homes or collective neighborhood arrangements of		
	wind turbines such that the total power ² provided augments:		
	10 percent of the power needs of the project	4-10 points	
	20 percent of the power needs of the project	6-15 points	
	30 percent of the power needs of the project	8-20 points	
	40 percent of the power needs of the project	10-28 points	
	50 percent of the power needs of the project	12 35 points	
	60 percent of the power needs of the project	14-38 points	
	70 percent of the power needs of the project	16 42 points	
	80 percent of the power needs of the project	18 46 points	
	90 percent of the power needs of the project	20 -52 points	
	100 percent of the power needs of the project	22 58 points	
F2 A 3 Off-site	The applicant may submit a proposal to supply an off-site renewable energy project	TBD	
renewable energy	such as renewable energy retrofits of existing homes. These off-site renewable energy	100	
nroiect	retrofit project proposals will be determined on a case by case basis and must be		
projoot	accompanied by a detailed plan that documents the quantity of renewable energy the		
	proposal will generate. Point values will be determined based upon the energy		
	proposal will generate. I offit values will be determined based upon the energy		
E2 A / Other	The applicant may have inpovative designs or unique site circumstances (such as	TRD	
EZ.A.4 Oliter	applicant may have innovative designs of unique site circumstances (such as	IDU	
Enorgy	revided in the table. The ability to supply other renewable energy and the point values		
Concration	provided in the table. The ability to supply other renewable energy and the point values		
Generation	anowed will be decided based upon engineering data documenting the ability to		
Implementation M	easure IM W1: Water Use Reduction Initiative		
W1.A Residential	Irrigation and Landscaping		
W1.A.1 Water	Limit conventional turf to < 20% of each lot (required)	0 points	
Efficient	Eliminate conventional turt from landscaping	3 points	
Landscaping	No conventional turf (warm season turf to $< 50\%$ of required landscape area and/or low	34 points	
	water using plants are allowed) Eliminate turf and only provide drought tolerant plants		
	Only California Native Plants that requires no irrigation or some supplemental irrigation	8 6 points	
	Xeroscaping that requires no irrigation		
W1.A.2 Water	Low precipitation spray heads < . /5"/hr or drip irrigation	1-2 point	
Efficient irrigation	Weather based irrigation control systems or moisture sensors (demonstrate 20%	3 points	
systems	reduced water use) Drip irrigation Smart irrigation control systems combined with drip		
	irrigation (demonstrate 20 reduced water use)		
W1.A.3 Storm	Innovative on-site stormwater collection, filtration and reuse systems are being	TBD	
water Reuse	developed that provide supplemental irrigation water and provide vector control. These		
Systems	systems can greatly reduce the irrigation needs of a project. Point values for these		
	types of systems will be determined based upon design and engineering data		
	documenting the water savings.		
W1.A.4 Recycled	Grey water (purple pipe) irrigation system on site	5 points	
grey water			
W1.B Residential	Potable Water		
W1.B.1 Showers	Water Efficient Showerheads (2.0 gpm) Title 24 standard (required)	0 points	
	EPA High Efficiency Showerheads (15% > Title 24)	34 points	
W1.B.2 Toilets	Water Efficient Toilets (1.5 apm) Title 24 standard (required)	0 points	
	EPA High Efficiency Toilets (15% > Title 24)	34 points	
W1 B 3 Faucets	Water Efficient faucets (1 28 gpm) Title 24 standard (required)		
	EPA High Efficiency faucets (15% > Title 24)	34 points	
	Water Efficient Dichwacher (6 gallans per avala ar less)	1	
VV ID.4 Diabwaabar	water Emolent Distiwasher to gallons per cycle of less)	1	
W1.B.5 Washing	Water Efficient Washing Machine (Water factor <5.5)	1	
Machine			

² *Ibid.*

		Assigned Point	
Feature	Description	Values	Project Points
W1.B.6	EPA WaterSense Certification	12 points	
Water Serise	This allows innevation by the applicant to provide design factures that reduce notable	TDD	
Wild.D./ Polable	This allows innovation by the applicant to provide design realities that reduce polable water use of the project not provided in the table. Note that engineering data will be	עסו	
	required documenting the energy efficiency of innovative designs and point values		
	given based upon the proven efficiency beyond Title 24 Energy Efficiency Standards.		
Implementation N	easure IM W2: Increase Reclaimed Water Use		
W2.A.1 Recycled	5% of the total project's water use comes from recycled/reclaimed water	5 points	
Water		·	
Implementation M	easure IM T2: Increase Residential Density		
T2.A.1	Designing the Project with increased densities, where allowed by the General Plan	1-50 points	
Residential	and/or Zoning Ordinance reduces GHG emissions associated with traffic in several		
Density	ways. Increased densities affect the distance people travel and provide greater options		
	for the mode of travel they choose. I his strategy also provides a foundation for		
	1 noint is allowed for each 10% increase in density beyond 7 units/acre, up to 500% (50		
	points)		
Implementation N	easure IM T3: Mixed Use Development		
T3.A.1 Mixed Use	Mixes of land uses that complement one another in a way that reduces the need for	TBD	
	vehicle trips can greatly reduce GHG emissions. The point value of mixed use projects		
	will be determined based upon a Transportation Impact Analysis (TIA) demonstrating		
	trip reductions and/or reductions in vehicle miles traveled. Suggested ranges:		
	Diversity of land uses complementing each other (2-28 points)		
	Increased destination accessibility other than transit (1-18 points)		
	(noints TBD based on traffic data)		
T3 A 2	Having residential developments within walking and biking distance of local retail helps	1-16 points	
Residential Near	to reduce vehicle trips and/or vehicle miles traveled.	i io pointo	
Local Retail	The point value of residential projects in close proximity to local retail will be determined		
(Residential only	based upon traffic studies that demonstrate trip reductions and/or reductions in vehicle		
Projects)	miles traveled (VMT)		
	The suburban project will have at least three of the following on site and/or offsite within		
	74-mile: Residential Development, Retail Development, Park, Open Space, or Office.		
	transport from residential to office/commercial locations (and vice versa). The project		
	should minimize the need for external trips by including services/facilities for day care.		
	banking/ATM, restaurants, vehicle refueling, and shopping.		
Implementation N	easure IM T5: Traffic Flow Management Improvements		
T5.A.1 Signal	Techniques for improving traffic flow include: traffic signal coordination to reduce delay,		
Synchronization	incident management to increase response time to breakdowns and collisions,		
	Intelligent Transportation Systems (ITS) to provide real-time information regarding road	1	
	Signal exectionization	3 points/signal	
	Traffic signals connected to existing ITS	5 points/signal	
Implementation N	easure IM T6: Bicvcle/Pedestrian Infrastructure		
T6.A.1 Sidewalks	Provide sidewalks on one side of the street (required)	0 points	
	Provide sidewalks on both sides of the street	1 point	
	Provide pedestrian linkage between residential and commercial uses within 1 mile	3 points	
T6.A.2 Bicycle	Provide bicycle paths within project boundaries	TBD	
paths	Provide bicycle path linkages between residential and other land uses	2 points	
	Provide bicycle path linkages between residential and transit	5 points	
Implementation N	easure IM 17: Electric Vehicle Use	1	
Vohiolo	Provide circuit and capacity in garages of residential units for installation of electric	i point	
Recharging	remore manying stations		
oonarging	Install electric vehicle charging stations in the garages of residential units	8 points	

Feature	Description	Assigned Point	Project Points
Implementation M	easure IM TQ: Increase Public Transit	Values	i roject i olitis
T9.A.1 Public	The point value of a projects ability to increase public transit use will be determined	TBD	
I ransit Access	based upon a Transportation impact Analysis (TIA) demonstrating decreased use of		
	private venicies and increased use of public transportation.		
Implementation M	easure IM L1: SCAQMD No New Wood Burning Stoves		
L1.A.1 Wood	As part of Rule 445 and the Healthy Hearths™ initiative, the South Coast Air Quality		
Burning	Management District adopted a rule for no permanently installed indoor or outdoor		
	wood burning devices in new development.		
	Project contains no wood burning stoves or fireplaces (required)	40 points	
Implementation M	easure IM L2: Prohibit Gas-Powered Equipment		
L2.A.1	Electric lawn equipment including lawn mowers, leaf blowers and vacuums, shredders,		
Landscape	trimmers, and chain saws are available. When electric landscape equipment is used in		
Equipment	place of conventional gas-powered equipment, direct GHG emissions from natural gas		
		8 points	
	Device to power the equipment.	o points	
	landscaping equipment is compatible with all built facilities		
Implementation M	easure IM SW1: 80 Percent Solid Waste Diversion Program		
SW1 A 1	County initiated recycling program diverting 80% of waste requires coordination in		
Recycling	neighborhoods to realize this goal. The following recycling features will help the County		
	fulfill this goal:		
	Provide green waste composing bins at each residential unit	4 points	
	Multi-family residential projects that provide dedicated recycling bins separated by	3 points	
	types of recyclables combined with instructions/education program explaining how to		
	use the bins and the importance or recycling.		
Implementation M	easure IM SW2: Construction and Demolition Debris Diversion Program		
SW2.A.1	50% of construction waste recycled (required)	0 points	
Recycling of	Recycle 55% of debris	2 points	
Construction/	Recycle 60% of debris	3 points	
Demolition Debris	Recycle 65% of debris	4 points	
	Recycle 70% of debris	5 points	
	Recycle 75% of debris	6 points	
Implementation M	easure IM 01: Other GHG Reduction Feature Implementation	TDD	
01.A1 Other	This allows innovation by the applicant to provide residential design features that the	IBD	
	toble. Note that angineering date will be required decumenting the CLIC reduction		
Features	table. Twole that engineering data will be required documenting the GHG reduction		
i Ediules	annound and point values given based upon ennission reductions calculations using approved models, methods and protocols		
Total Points Farm	ad hy Residential Project:		

Pages 13-21, Table 2: Screening Table for GHG Implementation Measures for Commercial Development and Public Facilities

		Assigned	
Feature	Description	Point Values	Project Points
Implementation M	leasure IM E5: Energy Efficiency for Commercial/Public Development		
E5.A Building En	velope		1
E5.A.1	Baseline standard(walls R-13; roof/attic R-30)	0 points	
Insulation	Modestly Enhanced Insulation (walls R-13, roof/attic R-38))	15 points	
	Enhanced Insulation (rigid wall insulation R-13, roof/attic R-38)	18 points	
	Greatly Enhanced Insulation (spray foam insulated walls R-15 or higher, roof/attic R-	20 points	
	38 or nigner)	4 points	
	Hite 24 standard (required) Medeathy Enhanced Inculation (5%) > Title 24)	o points 12 nointe	
	House Insulation (15% Title 24)	12 points	
	Creatly Enhanced Insulation (20% Title 21)		
E5 A 2 Windows	Title 24 Paseline standard (required)	0 points	
LJ.A.Z WINDOWS	Modestly Enhanced Window Insulation (5% > Title 24)	47 noints	
	Enhanced Window Insulation (15% > Title 24)	8 noints	
	Greatly Enhanced Window Insulation (20%> Title 24)	12 points	
E5.A.3 Cool	Modest Cool Roof (CRRC Rated 0.15 aged solar reflectance, 0.75 thermal emittance)	12 points	
Roofs	Enhanced Cool Roof (CRRC Rated 0.2 aged solar reflectance, 0.75 thermal	12 pointo	
	emittance)	14 points	
	Greatly Enhanced Cool Roof (CRRC Rated 0.35 aged solar reflectance, 0.75 thermal		
	emittance)	16 points	
	Title 24 standard (required)	0 points	
	Modestly Enhanced Insulation (5% > Title 24)	4 points	
	Enhanced Insulation (15%> Title 24)	8 points	
	Greatly Enhanced Insulation (20%> Title 24)	12 points	
E5.A.4 Air	Minimizing leaks in the building envelope is as important as the insulation properties		
Infiltration	of the building. Insulation does not work effectively if there is excess air leakage.		
	Air barrier applied to exterior walls, calking, and visual inspection such as the HERS	12 points	
	Verified Quality Insulation Installation (QII or equivalent)	10 11	
	Blower Door HERS Verified Envelope Leakage or equivalent	10 points	
	Title 24 standard (required)	0 points	
	Modest Building Envelope Leakage (5% > Title 24)	4 points	
	Keuuceu Dullullig Envelope Leakage (15% Title 24)	0 points	
E5 A 5 Thormal	Thermal storage is a design characteristic that helps keep a constant temperature in	12 points	
Storage of	the building. Common thermal storage devices include strategically placed water		
Building	filled columns, water storage tanks, and thick masonry walls		
Dullaling	Modest Thermal Mass (10% of floor or 10% of walls 12" or more thick exposed	6-4 points	
	concrete or masonry with no permanently installed floor covering such as carpet	o i ponito	
	linoleum, wood or other insulating materials) Thermal storage designed to reduce		
	heating/cooling by 5°F within the building		
	Enhanced Thermal Mass (20% of floor or 20% of walls 12" or more thick exposed	12-6 points	
	concrete or masonry with no permanently installed floor covering such as carpet,	•	
	linoleum, wood or other insulating materials)Thermal storage to reduce		
	heating/cooling by 10 ⁰ F within the building		
	Note: Engineering details must be provided to substantiate the efficiency of the		
	thermal storage device.		
E5.B Indoor Space	e Efficiencies	a	
E5.B.1 Heating/	Minimum Duct Insulation (R-4.2 required)	0 points	
Cooling	Modest Duct Insulation (R-6)	4-8 points	
Distribution	Ennanceu Duct Insulation (K-8) Distribution loss reduction with inspection (UEDS Verified Duct Loskers ar	5-10 points	
System	ocuivalent)Title 24 standard (required)	r ∠4 points	
	Modest Distribution Losses (5% > Title 2/)		
	Reduced Distribution Losses (15%> Title 2/1)		
	Greatly Reduced Distribution Losses (15% Title 24)		
L			1

		Assigned	
Feature	Description	Point Values	Project Points
E5.B.2 Space	Baseline HVAC Efficiency (EER 13/60% AFUE or 7.7 HSPF)	0 points	_
Heating/ Cooling	Improved Efficiency HVAC (EER 14/65% AFUE or 8 HSPF)	7 points	
Equipment	High Efficiency HVAC (EER 15/72% AFUE or 8.5 HSPF)	8 points	
1.1.	Very High Efficiency HVAC (EER 16/80% AFUE or 9 HSPF)	12 points	
	Title 24 standard (required)	0 points	
	Efficiency $HVAC$ (5% > Title 24)	4 points	
	High Efficiency HVAC (15%> Title 24)	8 points	
	Very High Efficiency $HVAC (20\% Title 24)$	12 pointe	
F5 B 3	Heat recovery strategies employed with commercial laundry cooking equipment and	TRD	
Commercial	other commercial heat sources for reuse in HV/AC air intake or other appropriate heat	100	
Heat Recovery	recovery technology. Point values for these types of systems will be determined		
Svetome	based upon design and engineering data documenting the energy savings		
E5 R 4 Water	2008 Minimum Efficiency (0.57 Energy Easter)	0 points	
EJ.D.4 Waler	Z000 Millimum Emclency (0.57 Energy Factor)	0 points	
nealers	Hile 24 Standard (Tequiled) Improved Efficiency Weter Heater (0.675 Energy Easter)	11 pointo	
	Improved Eniciency Water Heater (0.675 Energy Factor)	14 points	
	Efficiency water Heater (Energy Star conventional that is 5% > Hite 24)	4 points	
	High Efficiency Water Heater (0.72 Energy Factor)	T6 points	
	High Efficiency Water Heater (Conventional water heater that is 15%> Litle 24)	8 points	
	Very High Efficiency Water Heater (0.92 Energy Factor)	19 points	
	High Efficiency Water Heater (Conventional water heater that is 20%> Title 24)	12 points	
	Solar Pre-heat System (0.2 Net Solar Fraction)	4 noints	
	Enhanced Solar Pro heat System (0.25 Not Solar Fraction)	8 points	
	Solar Water Heating System	14 points	
EFDE	Devlighting is the shility of each room within the huilding to provide outside light	TT pointo	
E0.D.0 Dovighting	during the day reducing the need for artificial lighting during deviate hours		
Daylighting	All paripheral reams within building have at least one window or eludisht	1 naint	
	All perpenditions within building have at least one window of skylight	r point	
	Air rooms within building have daylight (through use of windows, solar tubes,	5 points	
	skylights, etc.) such that each room has at least oud lumens of light during a sunny		
	COV All source device the state state of the state of t	7	
	All rooms daylighted to at least 1,000 ou lumens	7 points	
E5.B.6 Artificial	Hite 24-Baseline standard (required)	0 points	
Lighting	Efficient Lights (25% of in-unit fixtures considered high efficacy. High efficacy is	4 points	
	defined as 40 lumens/watt for 15 watt or less fixtures; 50 lumens/watt for 15-40 watt	9 6 points	
	fixtures, 60 lumens/watt for fixtures >40watt)	10.0	
	High Efficiency Lights (50% of in-unit fixtures are high efficacy)	12 8-points	
	Very High Efficiency Lights (100% of in-unit fixtures are high efficacy)	14 points	
	(5% > 1)(10 - 24)		
	High Efficiency Lights (LED, etc. 15%> Litle 24)		
	Very High Efficiency Lights (LED, etc. 20%> Title 24)		
E5.B.7	Star Commercial Refrigerator (new)	4 points	
Appliances	Energy Star Commercial Dish Washer (new)	4 points	
	Energy Star Commercial Cloths Washing	4 points	
	Title 24 standard (required)	0 points	
	Efficient Appliances (5% > Title 24)	4 points	
	High Efficiency Energy Star Appliances (15%> Title 24)	8 points	
	Very High Efficiency Appliances (20%> Title 24)	12 points	
E5.C Miscellaneo	us Commercial Building Efficiencies		
E5.C.1 Building	North/South alignment of building or other building placement such that the	64 points	
Placement	orientation of the buildings optimizes conditions for natural heating, cooling, and		
	lighting.		
Shading	At least 90% of south-facing glazing will be shaded by vegetation or overbangs at	6 Points	
Onduring	noon on lun 21st	01 01110	
E5 C 2 Other	This allows innovation by the applicant to provide design features that increases the	TRD	
	anergy afficiency of the project not provided in the table. Note that angine arise date	עטי	
	will be required documenting the energy efficiency of innovative designs and point		
	values given based upon the proven efficiency beyond Title 24 Energy Efficiency		
	values given based upon the proven eniciency beyond thile 24 Energy Eniciency Standards		
1	อเลเนลเนอ.		1

Feature ES.3.2 Suffic Point Values The applicant may wish to provide energy efficiency retrofit projects to existing residential dwelling units to further the point value of their project. Retrofiting existing commercial buildings within the uniconcoproted County is a key reducing near mush have that is needed to reach the reduction goal. The potential for an applicant to take advantage of this program will be evaluated based upon, but not limited to the following: Will the energy efficiency retrofit project benefit low income or disadvantaged communities? Does the energy efficiency retrofit project provide co-benefits important to the County? Point value will be determined based upon engineering and design oriteria of the energy efficiency retrofit project described in the county? Point value will be determined based upon engineering and design oriteria of the energy efficiency retrofit project. 2 points Bolar Photovoltaic Photovoltaic Solar Photovoltaic panels installed on commercial buildings or in collective arrangements within a commercial development such that the total power' provided augments: Solar Ready Roofs (sturdy roof and electric hookups) 2 points 3 points 20 points 20 points 20 points 20 points 20 points 20 portent of the power needs of the project 20 points 20 portent of the power needs of the project 20 points 20 portent of the power needs of the project 20 points 20 portent of the power needs of the project 20 points 20 portent of the power needs of the project 40 porten			Assigned	
E5.C.3 Existing commercial building Retrofts The applicant may wish to provide energy efficiency retroft projects to existing commercial buildings within the unincorporated County is a key reduction measure that is needed to reach the reduction goal. The potential for an applicant to take advantage of this program will be decided on a case by case basis and must have the approval of the Riverside County Planning Department. The decision to allow applicants to participate in this program will be evaluated based upon, but not limited to the following. Implementation Measure IMES: New CommercialIndustrial Renewable Energy E6.A.1 Point value will be determined based upon engineering and design criteria of the energy efficiency retroft project. E6.A.1 Photovoltaic panels installed on commercial buildings or in collective arrangements. Solar Ready Roots (sturdy roof and electric hookups) 2 points 30 percent of the power needs of the project. 41 d points 30 percent of the power needs of the project. 30 percent of the power needs of the project. 30 percent of the power needs of the project. 30 percent of the power needs of the project. 30 percent of the power needs of the project. 30 percent of the power needs of the project. 30 percent of the power needs of the project. 30 percent of the power needs of the project. 30 percent of the power needs of the project. <th>Feature</th> <th>Description</th> <th>Point Values</th> <th>Project Points</th>	Feature	Description	Point Values	Project Points
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energy project commercial/industrial. These off-site renewable energy retrofit project proposals will be determined on a case by case basis accompanied by a detailed plan documenting the quantity of renewable energy the proposal will generate. Point values will be based upon the energy generated by the proposal. E6.A.4 Other The applicant may have innovative designs or unique site circumstances (such as geothermal) that allow the project to generate electricity from renewable energy not provided in the table. The ability to supply other renewable energy and the point values allowed will be decided based upon engineering data documenting the ability to generate electricity. TBD	renewable	such as renewable energy retrofits of existing residential or existing		
be determined on a case by case basis accompanied by a detailed plan documenting the quantity of renewable energy the proposal will generate. Point values will be based upon the energy generated by the proposal. E6.A.4 Other The applicant may have innovative designs or unique site circumstances (such as geothermal) that allow the project to generate electricity from renewable energy not Energy TBD Generation values allowed will be decided based upon engineering data documenting the ability to generate electricity. TBD	energy project	commercial/industrial. These off-site renewable energy retrofit project proposals will		
the quantity of renewable energy the proposal will generate. Point values will be based upon the energy generated by the proposal. The applicant may have innovative designs or unique site circumstances (such as geothermal) that allow the project to generate electricity from renewable energy not provided in the table. The ability to supply other renewable energy and the point values allowed will be decided based upon engineering data documenting the ability to generate electricity. TBD	0,1 ,	be determined on a case by case basis accompanied by a detailed plan documenting		
based upon the energy generated by the proposal. E6.A.4 Other The applicant may have innovative designs or unique site circumstances (such as geothermal) that allow the project to generate electricity from renewable energy not provided in the table. The ability to supply other renewable energy and the point values allowed will be decided based upon engineering data documenting the ability to generate electricity. TBD		the quantity of renewable energy the proposal will generate. Point values will be		
E6.A.4 Other Renewable The applicant may have innovative designs or unique site circumstances (such as geothermal) that allow the project to generate electricity from renewable energy not provided in the table. The ability to supply other renewable energy and the point values allowed will be decided based upon engineering data documenting the ability to generate electricity. TBD		based upon the energy generated by the proposal.		
Renewable Energygeothermal) that allow the project to generate electricity from renewable energy not provided in the table. The ability to supply other renewable energy and the point values allowed will be decided based upon engineering data documenting the ability to generate electricity.	E6.A.4 Other	The applicant may have innovative designs or unique site circumstances (such as	TBD	
Energy provided in the table. The ability to supply other renewable energy and the point values allowed will be decided based upon engineering data documenting the ability to generate electricity.	Renewable	geothermal) that allow the project to generate electricity from renewable energy not		
Generation values allowed will be decided based upon engineering data documenting the ability to generate electricity.	Energy	provided in the table. The ability to supply other renewable energy and the point		
to generate electricity.	Generation	values allowed will be decided based upon engineering data documenting the ability		
		to generate electricity.		

⁴ *Ibid.*

		Assigned	
Feature	Description	Point Values	Project Points
Implementation M	leasure IM W1: Water Use Reduction Initiative		
W1.C Irrigation a	nd Landscaping		
W1.C.1 Water	Limit conventional turf to < 20% of each lot (required)	0 points	
Efficient	Eliminate conventional turf from landscaping	3 points	
Landscaping	Eliminate turf and only provide drought tolerant plants	4 points	
	Only California Native landscape that requires no or only supplemental irrigation	6-8 points	
	Xeroscaping that requires no irrigation		
W1.C.2 Water	Low precipitation spray heads< .75"/hr or drip irrigation	1 point	
Efficient	Weather based irrigation control systems combined with drip irrigation (demonstrate	5 points	
irrigation	20 reduced water use)	1 point	
systems	Unip Inigation Cmart inigation control evolutions combined with drip inigation (demonstrate 20	5 points	
	Smart imgation control systems complined with drip imgation (demonstrate 20		
W/1 C 3 Storm	Incubed water user	חפד	
water Reuse	developed that provide supplemental irrigation water and provide vector control	IDU	
Systems	These systems can greatly reduce the irrigation needs of a project. Point values for		
Oystems	these types of systems will be determined based upon design and engineering data		
	documenting the water savings.		
W1.D Potable Wa	ter		
W1.D.1 Showers	Water Efficient Showerheads (2.0 gpm) Title 24 standard (required)	0 points	
	EPA High Efficiency Showerheads (15% > Title 24)	3 points	
W1.D.2 Toilets	Water Efficient Toilets/Urinals (1.5gpm)	3 points	
	Waterless Urinals (note that commercial buildings having both waterless urinals and	4 points	
	high efficiency toilets will have a combined point value of 6 points)	0 points	
	Title 24 standard (required)	3 points	
	EPA High Efficiency Toilets/Urinals (15% > Title 24)	3 points	
	Waterless Urinals (note that commercial buildings having both waterless urinals and		
	high efficiency toilets will have a combined point value of 6 points)		
W1.D.3 Faucets	Water Efficient faucets (1.28gpm)	3 points	
	Hite 24 standard (required)	0 points	
14/4 D 4	EPA High Efficiency Taucets (15% > 110 24)	3 points	
VV I.D.4	Water Enicient disriwashers (20% water savings)	u points 4 points	
Dishwashers	FILE 24 Statudia (Tequilea)	4 points	
W1 D 5	Water Efficient Jaundry (15% water savings)	3 noints	
Commercial	High Efficiency laundry Equipment that cantures and reuses rinse water (30% water	6 points	
Laundry	savings)	0 points	
Washers	Title 24 standard (required)	0 points	
	EPA High Efficiency laundry (15% water savings)	3 points	
	EPA High Efficiency laundry Equipment that captures and reuses rinse water (30%	6 points	
	water savings)		
W1.D.6	Establish an operational program to reduce water loss from pools, water features,	TBD	
Commercial	etc., by covering pools, adjusting fountain operational hours, and using water		
Water	treatment to reduce draw down and replacement of water. Point values for these		
Operations	types of plans will be determined based upon design and engineering data		
Program	documenting the water savings.		
Implementation M	leasure IM W2: Increase Reclaimed Water Use	1	
W2.A.1	Graywater (purple pipe) irrigation system on site	5 points	
Recycled Water			
Implementation M	leasure IM T1: Employment Based Trip and VMT Reduction Policy	1	1
T1.A.1	Encouraging telecommuting and alternative work schedules reduces the number of		
Alternative	commute trips and therefore VMT traveled by employees. Alternative work schedules		
Scheduling	could take the form of staggered starting times, flexible schedules, or compressed		
	Work weeks.	E maint-	
	Provide flexibility in scheduling such that at least 30% of employees participate in	5 points	
	5/00 WORK WEEK, 4-0ay/40-nour WORK WEEK, or telecommuting 1.5 days/week.		

		Assigned	
Feature	Description	Point Values	Project Points
T1.A.2	Car/vanpool program	1 point	
Car/Vanpools	Car/vanpool program with preferred parking	2 points	
	Car/vanpool with guaranteed ride home program	3 points	
	Subsidized employee incentive car/vanpool program	5 points	
	Combination of all the above	6 points	
T1.A.3	Complete sidewalk to residential within 1/2 mile	1 point	
Employee	Complete bike path to residential within 3 miles	1 point	
Bicycle/	Bike lockers and secure racks	1 point	
Pedestrian	Snowers and changing facilities	2 points	
Programs	Subsidized employee walk/bike program	3 points	
	Note: combine all applicable points for total value	1 naint	
11.A.4 Shuttle/Tropoit	Light roll troppit within 1/ mile	2 pointe	
Drogromo	Chuttle convice to light roll transit station	5 points 5 points	
Flogranis	Cuaranteed ride home program	1 points	
	Subsidized Transit passas	2 points	
	Note: combine all applicable points for total value	2 points	
T1 A 5 CTR	Employer based Commute Trip Reduction (CTR) CTRs apply to commercial offices	TBD	
11.7.0 0110	or industrial projects that include a reduction of vehicle trip or VMT goal using a	100	
	variety of employee commutes trip reduction methods. The point value will be		
	determined based upon a TIA that demonstrates the trip/VMT reductions. Suggested		
	point ranges:		
	Incentive based CTR Programs (1-8 points)		
	Mandatory CTR programs (5-20 points)		
T1.A.6 Other	Point values for other trip or VMT reduction measures not listed above may be	TBD	
Trip Reduction	calculated based on a TIA and/or other traffic data supporting the trip and/or VMT		
Measures	reductions.		
Implementation M	leasure IM T3: Mixed Use Development		
T3.B.1 Mixed	Mixes of land uses that complement one another in a way that reduces the need for	TBD	
Use	vehicle trips can greatly reduce GHG emissions. The point value of mixed use		
	projects will be determined based upon traffic studies that demonstrate trip reductions		
	and/or reductions in vehicle miles traveled		
T3.B.2 Local	Having residential developments within walking and biking distance of local retail	TBD	
Retail Near	helps to reduce vehicle trips and/or vehicle miles traveled.		
Residential	The point value of residential projects in close proximity to local retail will be		
(Commercial	determined based upon traffic studies that demonstrate trip reductions and/or		
only Projects)	reductions in vehicle miles traveled.		
Implementation M	leasure IM T4: Preferential Parking		
T4.A.1 Parking	Provide reserved preferential parking spaces for car-share, carpool, and ultra-low or	1 point	
	zero emission vehicles.		
	Provide larger parking spaces that can accommodate vans used for ride-sharing	1 point	
	programs and reserve them for vanpools and include adequate passenger		
	waiting/loading areas.		
Implementation N	Measure IM T5: Signal Synchronization and Intelligent Traffic Systems		
T5.B.1 Signal	Techniques for improving traffic flow include: traffic signal coordination to reduce		
improvements	delay, incident management to increase response time to breakdowns and collisions,		
	Intelligent Transportation Systems (TLS) to provide real-time information regarding	1 naint/signal	
	road conditions and directions, and speed management to reduce high free-flow	2 point/signal	
	Synchronize signals along arterials used by project	5 points/ signal	1
	Connect signals along arterials to existing ITS		1
Implementation	Ageura IM T6: Rievela and Dedestrian Infractructure		
	Provide sidewalks on one side of the streat (required)	0 points	
Sidewalke	Provide sidewalks on both sides of the street	1 points	1
Juewaiks	Provide nedestrian linkage between commercial and residential land uses within 1	3 noints	
		o pointo	1
			1

		Assigned	
Feature	Description	Point Values	Project Points
16.B.2 Bicycle	Provide bicycle paths within project boundaries	IBD	
paths	Provide bicycle path linkages between commercial and other land uses	2 points	
	Provide bicycle path linkages between commercial and transit	5 points	
Implementation N	leasure IM 17: Electric Vehicle Use	0 mainta/ana a	
17.B.1 Electric	Provide circuit and capacity in garages/parking areas for installation of electric vehicle	2 points/area	
Venicle	charging stations.		
Recharging	Install electric vehicle charging stations in garages/narking areas	8 nts/station	
Implementation M	leasure IM T8: Anti-Idling Enforcement	0 pts/station	
T8.A.1	All commercial vehicles are restricted to 5-minutes or less per trip on site and at	2 points	
Commercial	loading docks.	Required of all	
Vehicle Idling		Commercial	
Restriction			
Implementation M	leasure IM T9: Increase Public Transit		
T9.B.1 Public	The point value of a projects ability to increase public transit use will be determined	TBD	
Transit	based upon a Transportation Impact Analysis (TIA) demonstrating decreased use of		
	private vehicles and increased use of public transportation.		
	Increased transit accessibility (1-15 points)		
Implementation M	leasure IM L2: Prohibit Gas-Powered Landscaping Equipment		
L2.B.1	Electric lawn equipment including lawn mowers, leaf blowers and vacuums,		
Landscaping	shredders, trimmers, and chain saws are available. When electric landscape		
Equipment	equipment is used in place of conventional gas-powered equipment, direct GHG		
	emissions from natural gas compusition are replaced with indirect GHG emissions		
	Project provides electrical outlets on the exterior of all buildings so that electric	2 points	
	landscaning equipment is compatible with all huilt facilities	2 points	
Implementation M	lassure IM SW1: 80 Percent Solid Waste Diversion Program		
SW1 B 1	County initiated recycling program diverting 80% of waste requires coordination with		
Recycling	commercial development to realize this goal. The following recycling features will		
rtooyonng	help the County fulfill this goal:		
	Provide separated recycling bins within each commercial building/floor and provide	2 points	
	large external recycling collection bins at central location for collection truck pick-up	I	
	Provide commercial/industrial recycling programs that fulfills an on-site goal of 80%	5 points	
	diversion of solid waste		
Implementation M	leasure IM SW2: Construction and Demolition Debris Diversion Program		
SW2.B.1	Recycle 2% of debris (required)	0 points	
Recycling of	Recycle 5% of debris	1 point	
Construction/	Recycle 8 % of debris	2 points	
Demolition	Recycle 10% of debris	3 points	
Debris	Recycle 12% of debris	4 points	
	Recycle 15% of debris	5 points 6 points	
Implementation	Accurate M 01: Other GHG Reduction Feature Implementation	0 points	
mplementation			
01.A1 Other	This allows innovation by the applicant to provide commercial design		
GHG	features that the GHG emissions from construction and/or operation of the	TBD	
Emissions	project not provided in the table. Note that engineering data will be required		
Reduction	accumenting the GHG reduction amount and point values given based upon		
reatures	emission reauctions calculations using approved models, methods and		
Total Points Earn	ed by Commercial/Industrial Project:		

Page 22, Below "References"

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- Association of Environmental Professionals (AEP) White Paper: Community-wide Greenhouse Gas Emission Inventory Protocols, September 2010 March 2011.
- Association of Environmental Professionals (AEP) White Paper: Forecasting Community-wide Greenhouse Gas Emission and Setting Reduction Targets, May 2012.
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- California Air Pollution Control Officers Association (CAPCOA), White Paper: CEQA and Climate Change, January 2008
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South Coast Air Quality Management District, Rules and Regulations, 20120

- U.S. Environmental Protection Agency, AP-42, Compilation of Air Pollutant Emission Factors, Fifth Edition, September 1995
- U.S. Environmental Protection Agency, AP-42, Final Rule on Update to the Compilation of Air Pollutant Emission Factors, October 2009

Sector	2020 Reduction (MTCO ₂ e)		
	State Strategies	County Strategies	Total
Transportation and Land Use	914,490	1,506,540	2,421,030
Building Energy -Energy Efficiency and Alternative Energy	860,205	491,962	1,352,166
Area Sources	0	211,843 266,760	211,843- 266,760
Water Conservation	33,172	33,151	66,323
Solid Waste/Landfills	0	167,011	167,011
Agriculture	0	15,573	15,573
Total	1,807,866	2,4 26 448, 111 997	4, 233,977 288,863

Page 25, Table 1

Page 26, First Paragraph

As shown in Table 1, 2,426,111–448,997 MTCO2e are reduced by the County's Implementation Measure. This amount includes reductions afforded existing building retrofits, other changes to activities associated with existing land uses, as well as reductions associated with new development.

Page 26, Third Paragraph

Table 2 on the next page summarizes the reduction in emissions afforded new development from the Implementation measures. Table 2 shows *1,302,569 2,228,440* MTCO2e being reduced from new development as a result of the County strategies. Within the 1,302,569 MTCO2e of new development reductions afforded County strategies, 619,336 MTCO2e of emissions reduced is accomplished through new Commercial and Industrial Projects, and 683,233 MTCO2e of emissions reduced is accomplished through new residential projects.

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